(4) Bharat Petroleum Corporation Limited's proposal for construction of Marketing Terminal at Sikka and laying of Petroleum Products Pipeline for Transportation of MS, SKO & HSD from Sikka to Kandla.

(5) BPCL's proposal for construction of a crude oil terminal at \z dinar.

(6) BPCL's proposal tor JVC with Ms. Gujarat Gas Company Limited for developing infrastructural facilities at Posts for Petroleum Products Handingjlmport.

(7) Under the 4th round of bidding, Government had approved award of contract for block GK-ON-90|2 in Gujarat-Kutch Onshore basin to a Consortium comprising M|s-Pan Energy Resources of USA, Stiriling Resources of Australia, Okland Oil Co. of USA, Pan Pacific Petroleum NL of Australia and Trans Asia Consultants of India.

(8) Under the 5th round of bidding, Government had approved award of contract for Block GK-OS|5 to M|s. Rexwood Okland Corporation, USA.

(9) Government has also approved award of contract for development of small sized field Baola in Gujarat to M]s. Interlink Geofizika, Baroda.

(c) It is not possible at this stage to indicate the precise time by when the above mentioned projects|schemei could be cleaerd.

Cost and time over-runs in the ONGCI and IOC Projects

1403. DR. B. B. DUTTA: Will the Minister of PETROLEUM AND NATURAL GAS foe pleased to state:

(a) whether it is a fact that there are huge cost and time over-runs in the major projects under implementation by ONGCL. and IOC;

(b) if so, the details thereof;

(c) the reasons for delay in completion of the projects in. time; and

(d) the steps taken to ensure time. ly completion of these projects?

THE MINISTER OF STATE OF MINISTRY OF PETROLEUM AND NATURAL. GAS (CAPT. SATISH SHARMA): (a) to (c) The details of the cost and time over-runs, reasons for delay in respect of projects costing more than Rs. 100 crores under implementation by ONGCL and IOC are given in the statement (See below)

(d) The implementation of the sanctioned projects is monitored at various levels and action is taken to remove the bottlenecks which are noticed. The Ministry also has a Monitoring Cell which reviews the monthly progress of the projects under implementation. Besides, the projects are also discussed in the Quarterly Performance Review meetings taken by the Ministry to expedite implementation and avoid cost and timeover-runs.

Statement

(Rs. in crores)

Sl. No.	Name of the Project	Cost Estimates		Cost Overrun	Completion period		Reasons for delay
		Approved	Anticipated		Approved	Anticipated	
1	2	3	4	5	6	7	8
OIL AND NATURAL GAS CORPN. LTD.							
1	Development of South Heera Phase-II	452.54	452 54	..	12/96	4/95	..
2	Second Bassein Hazira Gas Trunk Pipeline and Expansion of shore terminal at Hazira.	3271.03	2864 72	..	2/96	7/96	Delay in approval of bid documents by World Bank and finalisation of loan agreement with Exim Bank.
3	ICP Heera Trunk Pipeline	704 16	704.16	..	12/94	5/95	Delay in award of contract for pipe-line laying.
	Development of S-1 Sand Field (Bombay High)	542 39	542 39	..	2/96	11/95	..
5	Development of Gandhar Field Phase-II	1245 62	1245 62	..	5/96	5/96	..

1	2	3	4	5	6	7	8
	INDIAN OIL CORPN. LTD.						
1	Digboi Refinery Modernisation Project	346.34	346.34	..	11/95	11/95	..
2	Catalytic Reformer Unit at Barauni	240.00	240.00	..	2/97	8/96	..
3	Catalytic Reformer Unit at Digboi	112.00	112.00	..	9/96	8/96	..
4	Catalytic Reformer Unit at Mathura	545.00	545.00	..	3/97	10/96	..
5	Panipat Refinery Project	2794.00	2794.00	..	4/97	4/97	..
6	Second S.B.M. at Salaya	98.33	98.33	..	4/97	4/97	..
7	Augmentation of Salaya –Viramgam Section	75.50	75.50	..	4/97	4/97	..
8	Augmentation of Viramgam –Chaksu Section	569.10	369.10	..	4/97	4/97	..
9	Kandla Bhatinda Product Pipeline	2061.84	2061.84	..	8/95	10/95	Slow progress by Composite Works Contractor in executing the project.
10	Marketing Terminal at Panipat	331.10	331.10	..	4/97	4/97	..
11	LPG Import Facilities at Kandla	160.82	160.82	..	10/96	10/96	..
12	Tap Off Points (TOPS) on KBPL pipeline.	310.00	310.00	..	5/95	5/95	..